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**LARGE GENERAL SERVICE  
SCHEDULE LG**

Availability

Available to any Member-Consumer requiring multi-phase service with a minimum demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions

1. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LG and Schedule PSDS may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by Cooperative.

(Continued on Sheet No. D-11.01)

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Issued: **July 31, 2015**  
By: Brian Burns  
President and CEO  
Onaway, Michigan

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**LARGE GENERAL SERVICE  
SCHEDULE LG (Contd)  
(Continued from Sheet No. D-11.00)**

Billing Rate

Distribution Service:

Service Charge: \$50.00 per Member-Consumer per month, plus

Distribution Demand Charge \$1.98 per kW for all kW, plus

Distribution Variable Charge: **\$0.01548** per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.02 per kW for all kW, plus

Energy Charge: \$0.06481 per kWh for all kWh

(Continued on Sheet No. D-11.02)

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President and CEO  
Onaway, Michigan

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**LARGE GENERAL SERVICE**  
**SCHEDULE LG (Contd)**  
**(Continued from Sheet No. D-11.01)**

Tax Adjustments

1. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
2. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for retail access Member-Consumers.

**Bill Frequency**

**All Member-Consumers taking service under Schedule LG will be billed once per month .**

Billing Demand

The billing demand shall be the average kilowatt (kW) load during the 15-minute period of maximum use during the billing month, but not less than 25 kW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the Member-Consumer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

(Continued on Sheet No. D-11.03)

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**LARGE GENERAL SERVICE**  
**SCHEDULE LG (Contd)**  
**(Continued from Sheet No. D-11.02)**

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Contracts

A contract shall be required for each Member-Consumer with 1,000 kW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Member-Consumer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

Meters will be read for monthly billing purposes by the Cooperative. A discount of \$0.20 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If the primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20/kVa discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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