

**PRESQUE ISLE ELECTRIC & GAS CO-OP
SPECIAL BOARD MEETING
SEPTEMBER 24, 2019
9AM**

AGENDA

Call to Order	Chairman Brown
Roll Call	
PA 167 of 2008	CEO Sobeck
Introduction of Guests	
Member Comment	
Action Items	CEO Sobeck
1. Establish the 2020 Power Supply Cost Recovery Factor	
Adjournment	

Proposed Changes At A Glance

1. Establish 2020 Power Supply Cost Recovery Factor (PSCR)

1. Establish the 2020 Power Supply Cost Recovery Factor (PSCR)

Existing Situation

- o Power supply costs from Wolverine Power Cooperative (WPC) are passed on at cost to members of PIE&G through the PSCR mechanism.
- o PIE&G, working with WPC, establishes a factor to collect or refund power supply costs that are above or below the base energy rates based upon cost and sales forecasts.
- o The collection of funds through the PSCR Factor is reconciled annually with the actual energy costs billed to PIE&G by WPC and the difference is either refunded or charged to the membership.
- o The 2019 PSCR Factor was established at **-0.0757** mills/kWh or **-\$0.00757/kWh**.
- o The overall estimated energy rate billed to the members of PIE&G is the sum of the PSCR Basing Point and the current year's PSCR Factor. That rate for 2020 is \$0.08035/kWh or 80.35 mills/kWh.
- o Prior action of the Board has set the PSCR Basing Point to 87.85 mills/kWh.

Proposed Change

- o This approval will establish the maximum PSCR Factor for 2020.
- o Should actual power supply costs be lower than forecasted, then the cooperative may apply a lesser PSCR Factor. Should actual power supply costs be higher than forecasted, the excess will be collected through the next year's PSCR Factor.
- o The established maximum PSCR Factor shall be **-7.50** mills/kWh or **-\$0.00750/kWh**. This represents a decrease of \$4.57 per month or 5.04% for the average residential monthly account.

	Basing Point	PSCR Factor	Total Energy Rate
2019	\$ 0.08785	\$ (0.00757)	\$ 0.08028
2020	\$ 0.08785	\$ (0.00750)	\$ 0.08035
	Difference		\$ 0.00007

- o The proposed change includes an estimated over-collection of 2019 power supply costs of \$360,000. Should actual under-collections for 2019 be lower than forecasted, the cooperative may charge less than the established rate.

Management Recommends

- o Establish the 2020 PSCR Factor of **-\$0.00750** per kWh effective with bills rendered on or after February 1, 2020.
- o Management will bring forward the 2019 over/under collection at the first Special Member Regulation Board Meeting of 2020.

**PRESQUE ISLE ELECTRIC & GAS CO-OP
BOARD RESOLUTION
SEPTEMBER 24, 2019**

**RESOLUTION 2019-MR-05
2020 PSCR FACTOR**

WHEREAS, PIE&G transitioned to member regulation with an effective date of September 23, 2012 thus providing that certain of its rates are no longer regulated by the MPSC; and

WHEREAS, PIE&G in conjunction with Wolverine Power Supply Cooperative (WPSC), it's wholesale electric energy supplier, has conducted an analysis of projected energy costs and sales volumes; and

WHEREAS, PIE&G's staff has reviewed the analysis with the Board of Directors; and

WHEREAS, results of that analysis indicate an overall energy cost of 80.35 mills/kWh or \$0.08035/kWh which, when combined with PIE&G's current PSCR basing point of 87.85 mills/kWh provides for a 2020 PSCR Factor of **-7.50** mills/kWh.

NOW BE IT HEREBY RESOLVED that the PIE&G Board of Directors accepts the analysis as provided by the cooperative staff as a reasonable basis for establishing the maximum 2020 PSCR Factor of **-7.50** mills/kWh or **-\$0.00750**/kWh effective with all bills rendered on or after February 1, 2020 and directs staff to amend the appropriate tariffs in its Electric Rate Book.

BE IT FURTHER RESOLVED that the cooperative staff may apply a lesser PSCR Factor than approved in this resolution because of an over-collection of power supply costs from the membership, in which case they shall notify the Board of Directors of their intent to do so.

CERTIFICATION

I, Sandra Borowicz, Secretary of the Board of Directors of Presque Isle Electric & Gas Co-op, do hereby certify that the above is a true and correct copy of a resolution adopted at a special meeting of the Board of Directors of Presque Isle Electric & Gas Co-op held on September 24, 2019.

By: _____
Sandra Borowicz, Secretary

Dated: _____

Presque Isle Electric & Gas Co-op 2020 PSCR Plan Overview

Line No.

1	Projected Energy Purchases (kWh)	267,172,944
2	Less: Line Losses (8%)	19,791,905
3	Projected Energy Sales (kWh)	247,381,039
4	Projected Energy Costs	19,876,392
5	PSCR Rate - \$/kWh (Line 4/Line 3)	\$ 0.08035
6	PSCR Base - \$/kWh	0.08785
7	PSCR Factor - \$/kWh (Line 5 - Line 6)	-\$ 0.00750
8	PSCR Rate - mills/kWh (Line 4/Line 3)	\$ 80.35
9	PSCR Base - mills/kWh	87.85
10	PSCR Factor - mills/kWh (Line 8 - Line 9)	(7.50)

Presque Isle Electric & Gas Co-op

2020 PSCR Plan

Summary

Description	2020 Rates	2020 Totals
Units		
Forecasted Energy Charge - General - 2020	\$ 0.048651	267,172,944
Energy Charge - Contract - 2020		
True-up Energy Charge - General - 2018		
True-up Energy Charge - Contract - 2018		
Forecasted Base Demand (Wolv 12CP) General - 2020	\$ 6.3765	489,374
Forecasted Base Demand (Wolv 12CP) Contract - 2020		
True-Up Base Demand (Wolv 12CP) General - 2018		
True-Up Base Demand (Wolv 12CP) Contract - 2018		
Forecasted MISO-Coin Demand (1CP) General - 2018	\$ 5.3455	558,972
Forecasted MISO-Coin Demand (1CP) Contract - 2018		
True-Up MISO-Coin Demand (1CP) General - 2016		
True-Up MISO-Coin Demand (1CP) Contract - 2016		
Member's Base Demand Units Total (12 CP) - Current year	NA	489,374
Total Dist. Members Coincident Peak (Wolv 12CP) - Current year	NA	6,119,133
Energy (Total) - Current year	NA	267,172,944
General Energy, % Total Energy	NA	100.0%
General Demand, % Total Demand	NA	100.0%
Member's Share of Coin. Peak - Current Year Actual	NA	8.00%
Member's Share of Coin. Peak - Used for Billing	NA	
Fuel Clause Adjustment, True Up	NA	
C&I Credits (Tier A); i.e., average demand > 2,000 kW	\$ 0.009000	
C&I Credits (Tier B); i.e., average demand > 500 kW	\$ 0.005000	14,436,657
Efficient Electric Heat Credit	\$ 0.030000	3,239,077
Electric Water Heater Credits	\$ 4.50	1,041
Backup Generation	\$ 2.50	
Dedicated Excluded Facilities Charge	16.98%	
Shared Excluded Facilities Charge	16.98%	663,619
Substation Investment Charge (% charge)	10.34%	8,400,606
Substation Maintenance Charge (\$/sub)	\$ 2,253.00	18
Substation Maintenance Charge (\$/sub); shared subs	varies	
Prepaid Substation Credit	NA	
Prepaid Excluded Facilities Credit	NA	
Excess Revenue	NA	
Other Charges/(Credits)	NA	
Dollar Amounts		
Forecasted Energy Charge - General - 2020		\$ 12,998,231
Energy Charge - Contract - 2020		
True-up Energy Charge - General - 2018		
True-up Energy Charge - Contract - 2018		

Forecasted Base Demand (Wolv 12CP) General - 2020	3,120,493
Forecasted Base Demand (Wolv 12CP) Contract - 2020	
True-Up Base Demand (Wolv 12CP) General - 2018	
True-Up Base Demand (Wolv 12CP) Contract - 2018	
Forecasted MISO-Coin Demand (1CP) General - 2018	2,987,985
Forecasted MISO-Coin Demand (1CP) Contract - 2018	
True-Up MISO-Coin Demand (1CP) General - 2016	
True-Up MISO-Coin Demand (1CP) Contract - 2016	
Fuel Clause Adjustment, True Up	
C&I Credits (Tier A); i.e., average demand > 2,000 kW	
C&I Credits (Tier B); i.e., average demand > 500 kW	(72,183)
Efficient Electric Heat Credit	(97,172)
Electric Water Heater Credits	(56,232)
Backup Generation	
Dedicated Excluded Facilities Charge	
Shared Excluded Facilities Charge	
Substation Investment Charge (% charge)	868,623
Substation Maintenance Charge (\$/sub)	486,648
Prepaid Substation Credit	
Prepaid Excluded Facilities Credit	
Excess Revenue	
Other Charges/(Credits)	
Total	\$ 20,236,392
Non-Energy Components	\$ 7,238,161
	\$ 20,236,392
Contribution to Bundled Rate	
Forecasted Energy Charge - General - 2020	\$ 48.65
Energy Charge - Contract - 2020	
True-up Energy Charge - General - 2018	
True-up Energy Charge - Contract - 2018	
Forecasted Base Demand (Wolv 12CP) General - 2020	11.68
Forecasted Base Demand (Wolv 12CP) Contract - 2020	
True-Up Base Demand (Wolv 12CP) General - 2018	
True-Up Base Demand (Wolv 12CP) Contract - 2018	
Forecasted MISO-Coin Demand (1CP) General - 2018	11.18
Forecasted MISO-Coin Demand (1CP) Contract - 2018	
True-Up MISO-Coin Demand (1CP) General - 2016	
True-Up MISO-Coin Demand (1CP) Contract - 2016	
Fuel Clause Adjustment, True Up	
C&I Credits (Tier A); i.e., average demand > 2,000 kW	
C&I Credits (Tier B); i.e., average demand > 500 kW	(0.27)
Efficient Electric Heat Credit	(0.36)
Electric Water Heater Credits	(0.21)
Backup Generation	
Dedicated Excluded Facilities Charge	
Shared Excluded Facilities Charge	
Substation Investment Charge (% charge)	3.25
Substation Maintenance Charge (\$/sub)	1.82
Prepaid Substation Credit	
Prepaid Excluded Facilities Credit	
Excess Revenue	
Other Charges/(Credits)	

Total

\$ 75.74

Inputs for Member's PSCR Factor	
Member's Line Losses	7.40790%
Member's Line Losses	19,791,905
Wholesale Purchases - Member's Losses	247,381,039
Member's HQ Energy Use	
Member's Sales to its Members	247,381,039
Non-PSCR Sales	
PSCR Sales	247,381,039
Member's HQ Energy Use	
Prior Year (Over)/Under Collection	(360,000)
PSCR Cost	19,876,392
Power Supply Rate Before HQ Use and (O)/U Coll.	\$ 81.80
PSCR Rate	\$ 80.35
PSCR Base	\$ 87.85
PSCR Factor	\$ (7.50)
Member's PSCR Revenue	\$ 19,877,067
Member's PSCR Cost	19,876,392
Member's Over/(Under) Collection	\$ 674

Presque Isle Electric & Gas
2020 Member Rate Plan comparison to 2019 Budget

Input by Wolverine	2020	2020 Member Rate Plan												
Input by Member	Rates	January	February	March	April	May	June	July	August	September	October	November	December	YTD
Not Included in Budget														
Units														
Forecasted Energy Charge - General - 2020	\$ 0.048651	25,684,957	22,774,485	22,891,297	20,133,567	19,986,601	20,114,827	24,671,228	24,084,362	20,011,097	20,708,829	22,199,808	23,911,886	267,172,944
Energy Charge - Contract - 2020														0
True-up Energy Charge - General - 2018														0
True-up Energy Charge - Contract - 2018														0
Forecasted Base Demand (Wolv 12CP) General - 2020	\$ 6.3765	45,310	41,756	40,386	34,485	33,928	39,907	48,428	45,607	39,454	35,488	41,064	43,561	489,374
Forecasted Base Demand (Wolv 12CP) Contract - 2020														0
True-Up Base Demand (Wolv 12CP) General - 2018														0
True-Up Base Demand (Wolv 12CP) Contract - 2018														0
Forecasted MISO-Coin Demand (1CP) General - 2018	\$ 5.3455	46,581	46,581	46,581	46,581	46,581	46,581	46,581	46,581	46,581	46,581	46,581	46,581	558,972
Forecasted MISO-Coin Demand (1CP) Contract - 2018														0
True-Up MISO-Coin Demand (1CP) General - 2016														0
True-Up MISO-Coin Demand (1CP) Contract - 2016														0
Member's Base Demand Units Total (12 CP) - Current year	NA	45,310	41,756	40,386	34,485	33,928	39,907	48,428	45,607	39,454	35,488	41,064	43,561	489,374
Total Dist. Members Coincident Peak (Wolv 12CP) - Current year	NA	544,854	498,266	473,733	419,507	425,746	554,782	626,361	592,105	559,032	426,533	483,259	514,954	6,119,133
Energy (Total) - Current year	NA	25,684,957	22,774,485	22,891,297	20,133,567	19,986,601	20,114,827	24,671,228	24,084,362	20,011,097	20,708,829	22,199,808	23,911,886	267,172,944
General Energy, % Total Energy	NA	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
General Demand, % Total Demand	NA	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Member's Share of Coin. Peak - Current Year Actual	NA	8.32%	8.38%	8.53%	8.22%	7.97%	7.19%	7.73%	7.70%	7.06%	8.32%	8.50%	8.46%	8.00%
Member's Share of Coin. Peak - Used for Billing	NA													#DIV/0!
Fuel Clause Adjustment, True Up	NA													0.00000
C&I Credits (Tier A); i.e., average demand > 2,000 kW	\$ 0.009000													0
C&I Credits (Tier B); i.e., average demand > 500 kW	\$ 0.005000	1,207,249	1,094,611	1,220,865	1,144,517	1,201,032	1,299,871	1,540,718	1,368,499	1,191,039	1,144,016	1,008,455	1,015,785	14,436,657
Efficient Electric Heat Credit	\$ 0.030000	390,089	471,234	537,066	437,340	418,946	320,664	123,132	52,577	63,837	59,960	117,995	246,237	3,239,077
Electric Water Heater Credits	\$ 4.50	1,067	1,079	1,081	1,047	1,030	1,020	1,020	1,010	1,010	1,015	1,102	1,015	1,041
Backup Generation	\$ 2.50													0
Dedicated Excluded Facilities Charge	16.98%	0	0	0	0	0	0	0	0	0	0	0	0	0
Shared Excluded Facilities Charge	16.98%	663,619	663,619	663,619	663,619	663,619	663,619	663,619	663,619	663,619	663,619	663,619	663,619	663,619
Substation Investment Charge (% charge)	10.34%	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,180,606	8,400,606
Substation Maintenance Charge (\$/sub)	\$ 2,253.00	18	18	18	18	18	18	18	18	18	18	18	18	18
Substation Maintenance Charge (\$/sub); shared subs	varies													#DIV/0!
Prepaid Substation Credit	NA													0
Prepaid Excluded Facilities Credit	NA													0
Excess Revenue	NA													0
Other Charges/(Credits)	NA													0
Dollar Amounts														
Forecasted Energy Charge - General - 2020	\$	1,249,599	\$ 1,108,001	\$ 1,113,684	\$ 979,518	\$ 972,368	\$ 978,606	\$ 1,200,280	\$ 1,171,728	\$ 973,560	\$ 1,007,505	\$ 1,080,043	\$ 1,163,337	\$ 12,998,231
Energy Charge - Contract - 2020		0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Energy Charge - General - 2018		0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Energy Charge - Contract - 2018		0	0	0	0	0	0	0	0	0	0	0	0	0
Forecasted Base Demand (Wolv 12CP) General - 2020		288,919	266,257	257,521	219,894	216,342	254,467	308,801	290,813	251,578	226,289	261,845	277,767	3,120,493
Forecasted Base Demand (Wolv 12CP) Contract - 2020		0	0	0	0	0	0	0	0	0	0	0	0	0
True-Up Base Demand (Wolv 12CP) General - 2018		0	0	0	0	0	0	0	0	0	0	0	0	0
True-Up Base Demand (Wolv 12CP) Contract - 2018		0	0	0	0	0	0	0	0	0	0	0	0	0
Forecasted MISO-Coin Demand (1CP) General - 2018		248,999	248,999	248,999	248,999	248,999	248,999	248,999	248,999	248,999	248,999	248,999	248,999	2,987,985
Forecasted MISO-Coin Demand (1CP) Contract - 2018		0	0	0	0	0	0	0	0	0	0	0	0	0
True-Up MISO-Coin Demand (1CP) General - 2016		0	0	0	0	0	0	0	0	0	0	0	0	0
True-Up MISO-Coin Demand (1CP) Contract - 2016		0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Clause Adjustment, True Up		0	0	0	0	0	0	0	0	0	0	0	0	0
C&I Credits (Tier A); i.e., average demand > 2,000 kW		0	0	0	0	0	0	0	0	0	0	0	0	0
C&I Credits (Tier B); i.e., average demand > 500 kW		(6,036)	(5,473)	(6,104)	(5,723)	(6,005)	(6,499)	(7,704)	(6,842)	(5,955)	(5,720)	(5,042)	(5,079)	(72,183)
Efficient Electric Heat Credit		(11,703)	(14,137)	(16,112)	(13,120)	(12,568)	(9,620)	(3,694)	(1,577)	(1,915)	(1,799)	(3,540)	(7,387)	(97,172)
Electric Water Heater Credits		(4,802)	(4,856)	(4,865)	(4,712)	(4,635)	(4,590)	(4,590)	(4,545)	(4,545)	(4,568)	(4,959)	(4,568)	(56,232)
Backup Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
Dedicated Excluded Facilities Charge		0	0	0	0	0	0	0	0	0	0	0	0	0
Shared Excluded Facilities Charge		0	0	0	0	0	0	0	0	0	0	0	0	0
Substation Investment Charge (% charge)		70,490	70,490	70,490	70,490	70,490	70,490	70,490	70,490	70,490	70,490	70,490	70,490	868,623
Substation Maintenance Charge (\$/sub)		40,554	40,554	40,554	40,554	40,554	40,554	40,554	40,554	40,554	40,554	40,554	40,554	486,648
Prepaid Substation Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Excluded Facilities Credit		0	0	0	0	0	0	0	0	0	0	0	0	0
Excess Revenue		0	0	0	0	0	0	0	0	0	0	0	0	0
Other Charges/(Credits)		0	0	0	0	0	0	0	0	0	0	0	0	0
Total		\$ 1,876,020	\$ 1,709,835	\$ 1,704,167	\$ 1,535,900	\$ 1,525,544	\$ 1,572,406	\$ 1,853,136	\$ 1,809,619	\$ 1,572,765	\$ 1,581,750	\$ 1,688,389	\$ 1,806,861	\$ 20,236,392
Non-Energy Components		\$ 626,421	\$ 601,834	\$ 590,483	\$ 556,382	\$ 553,176	\$ 593,800	\$ 652,856	\$ 637,891	\$ 599,205	\$ 574,245	\$ 608,346	\$ 643,523	\$ 7,238,161

Presque Isle Electric & Gas
2020 Member Rate Plan comparison to 2019 Budget

Input by Wolverine	2020												
Input by Member	Rates												
Not Included in Budget	2020 Member Rate Plan												
	January	February	March	April	May	June	July	August	September	October	November	December	YTD
	\$ 20,236,392												
Contribution to Bundled Rate													
Forecasted Energy Charge - General - 2020	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65	\$ 48.65
Energy Charge - Contract - 2020													
True-up Energy Charge - General - 2018													
True-up Energy Charge - Contract - 2018													
Forecasted Base Demand (Wolv 12CP) General - 2020	11.25	11.69	11.25	10.92	10.82	12.65	12.52	12.07	12.57	10.93	11.79	11.62	11.68
Forecasted Base Demand (Wolv 12CP) Contract - 2020													
True-Up Base Demand (Wolv 12CP) General - 2018													
True-Up Base Demand (Wolv 12CP) Contract - 2018													
Forecasted MISO-Coin Demand (1CP) General - 2018	9.69	10.93	10.88	12.37	12.46	12.38	10.09	10.34	12.44	12.02	11.22	10.41	11.18
Forecasted MISO-Coin Demand (1CP) Contract - 2018													
True-Up MISO-Coin Demand (1CP) General - 2016													
True-Up MISO-Coin Demand (1CP) Contract - 2016													
Fuel Clause Adjustment, True Up													
C&I Credits (Tier A); i.e., average demand > 2,000 kW													
C&I Credits (Tier B); i.e., average demand > 500 kW	(0.24)	(0.24)	(0.27)	(0.28)	(0.30)	(0.32)	(0.31)	(0.28)	(0.30)	(0.28)	(0.23)	(0.21)	(0.27)
Efficient Electric Heat Credit	(0.46)	(0.62)	(0.70)	(0.65)	(0.63)	(0.48)	(0.15)	(0.07)	(0.10)	(0.09)	(0.16)	(0.31)	(0.36)
Electric Water Heater Credits	(0.19)	(0.21)	(0.21)	(0.23)	(0.23)	(0.23)	(0.19)	(0.19)	(0.23)	(0.22)	(0.22)	(0.19)	(0.21)
Backup Generation													
Dedicated Excluded Facilities Charge													
Shared Excluded Facilities Charge													
Substation Investment Charge (% charge)	2.74	3.10	3.08	3.50	3.53	3.50	2.86	2.93	3.52	3.40	3.18	3.90	3.25
Substation Maintenance Charge (\$/sub)	1.58	1.78	1.77	2.01	2.03	2.02	1.64	1.68	2.03	1.96	1.83	1.70	1.82
Prepaid Substation Credit													
Prepaid Excluded Facilities Credit													
Excess Revenue													
Other Charges/(Credits)													
Total	\$ 73.04	\$ 75.08	\$ 74.45	\$ 76.29	\$ 76.33	\$ 78.17	\$ 75.11	\$ 75.14	\$ 78.59	\$ 76.38	\$ 76.05	\$ 75.56	\$ 75.74
Inputs for Member's PSCR Factor													
Member's Line Losses	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.40790%
Member's Line Losses	1,902,716	1,687,111	1,695,764	1,491,475	1,480,587	1,490,086	1,827,620	1,784,145	1,482,402	1,534,089	1,644,540	1,771,369	19,791,905
Wholesale Purchases - Member's Losses	23,782,241	21,087,374	21,195,533	18,642,092	18,506,014	18,624,741	22,843,608	22,300,217	18,528,695	19,174,740	20,555,268	22,140,517	247,381,039
Member's HQ Energy Use													0
Member's Sales to its Members	23,782,241	21,087,374	21,195,533	18,642,092	18,506,014	18,624,741	22,843,608	22,300,217	18,528,695	19,174,740	20,555,268	22,140,517	247,381,039
Non-PSCR Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
PSCR Sales	23,782,241	21,087,374	21,195,533	18,642,092	18,506,014	18,624,741	22,843,608	22,300,217	18,528,695	19,174,740	20,555,268	22,140,517	247,381,039
Member's HQ Energy Use	0	0	0	0	0	0	0	0	0	0	0	0	0
Prior Year (Over)/Under Collection	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(30,000)	(360,000)
PSCR Cost	1,846,020	1,679,835	1,674,167	1,505,900	1,495,544	1,542,406	1,823,136	1,779,619	1,542,765	1,551,750	1,658,389	1,776,861	19,876,392
Power Supply Rate Before HQ Use and (O)/U Coll.	\$ 78.88	\$ 81.08	\$ 80.40	\$ 82.39	\$ 82.44	\$ 84.43	\$ 81.12	\$ 81.15	\$ 84.88	\$ 82.49	\$ 82.14	\$ 81.61	\$ 81.80
PSCR Rate	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35	\$ 80.35
PSCR Base	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85	\$ 87.85
PSCR Factor	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)	\$ (7.50)
Member's PSCR Revenue	\$ 1,910,903	\$ 1,694,370	\$ 1,703,061	\$ 1,497,892	\$ 1,486,958	\$ 1,496,498	\$ 1,835,484	\$ 1,791,822	\$ 1,488,781	\$ 1,540,690	\$ 1,651,616	\$ 1,778,991	\$ 19,877,067
Member's PSCR Cost	1,846,020	1,679,835	1,674,167	1,505,900	1,495,544	1,542,406	1,823,136	1,779,619	1,542,765	1,551,750	1,658,389	1,776,861	19,876,392
Member's Over/(Under) Collection	\$ 64,883	\$ 14,535	\$ 28,894	\$ (8,008)	\$ (8,586)	\$ (45,909)	\$ 12,348	\$ 12,204	\$ (53,985)	\$ (11,060)	\$ (6,773)	\$ 2,130	\$ 674