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**LARGE GENERAL SERVICE  
SCHEDULE LG**

Availability

Available to any Member-Consumer requiring multi-phase service with a minimum demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions

- A. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LG and Schedule PSDS may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by **Cooperative**.

(Continued on Sheet No. D-11.01)

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**LARGE GENERAL SERVICE**  
**SCHEDULE LG (Contd)**  
**(Continued from Sheet No. D-11.00)**

Billing Rate

Distribution Service:

Service Charge: \$50.00 per Member-Consumer per month, plus  
Distribution Demand Charge: \$1.98 per kW for all kW, plus  
Distribution Variable Charge: \$0.0147 per kWh for all kWh, plus  
PSDF Charge: \$0.005390 per kWh for all kWh

**Energy Optimization Surcharge:**

**This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.**

Power Supply Service (not applicable to Retail Access Service)

Demand Charge: \$7.02 per kW for all kW, plus  
Energy Charge: \$0.02991 per kWh for all kWh

For qualifying controlled oil-related large power loads, a billing demand credit shall be calculated according to the following formula:

$$\text{Presque Isle Demand Charge} \times \text{MC Monthly Load Factor} = \text{BD Credit}$$

Where MC = Member-Consumer

BD = Billing Demand

For the above formula, the monthly load factor shall be equal to that month's energy (in kWh) divided by the product of that month's demand (in kW) multiplied by 730 (hours per month) for the oil-related load.

The above referenced billing demand credit shall be applied only during months in which the oil-related load is interrupted by Wolverine's load management system.

(Continued on Sheet No. D-11.02)

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**LARGE GENERAL SERVICE  
SCHEDULE LG (Contd)  
(Continued from Sheet No. D-11.01)**

**CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATIVE TO CONTROLLED OIL-RELATED LOADS:**

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

- A. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Presque Isle's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the Member-Consumer shall provide for the restart of the load, automatically or otherwise.
- B. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The Member-Consumer must notify Presque Isle within 30 days after permanent installation of a casing compressor. The Member-Consumer shall also notify Presque Isle within 30 days if a casing compressor is removed or a well site is abandoned.
- C. The Member-Consumer must agree to remain on Presque Isle's rate for a period of at least 24 months. The Member-Consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the Member-Consumer may terminate the control agreement with 30 days written notice to Presque Isle.
- D. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the Member-Consumer shall notify Presque Isle. Under such condition, the Member-Consumer need not refund billing credits received for that account. The Member-Consumer shall provide for the removal of the switch and coupling capacitor and return them to Presque Isle.
- E. The Member-Consumer may request notification via fax or phone prior to likely control periods.

(Continued on Sheet No. D-11.03)

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**LARGE GENERAL SERVICE  
SCHEDULE LG (Contd)  
(Continued from Sheet No. D-11.02)**

- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by Presque Isle and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer.
- H. With respect to control duration, the following conditions are applicable to this rate:
1. Control is limited to a maximum of 400 hours per year
  2. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:
1. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
  2. Control in summer may occur for up to 6 continuous hours.
- J. For purposes of ¶I above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.
- K. For purposes of this rate, oil-related loads include oil and gas production facilities.

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or in the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.

(Continued on Sheet No. D-11.04)

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**LARGE GENERAL SERVICE  
SCHEDULE LG (Contd)  
(Continued from Sheet No. D-11.03)**

- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01, except for retail access Member-Consumers.

Billing Demand

The billing demand shall be the average kilowatt (kW) load during the 15-minute period of maximum use during the billing month, but not less than 25 kW.

The Cooperative reserves the right to make special determination of the billing demand and/or minimum charge should equipment which creates high demand of momentary duration be included in the Member-Consumer's installation.

Adjustment for Power Factor

When the power factor during the period of maximum use in a billing month is less than 90% lagging, the Cooperative reserves the right to increase the demand charge for such billing month in the ratio that 90% bears to such power factor. The Cooperative may, at its option, determine the power factor by test or by permanently installed measuring equipment.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

(Continued on Sheet No. D-11.05)

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**LARGE GENERAL SERVICE  
SCHEDULE LG (Contd)  
(Continued from Sheet No. D-11.04)**

Contracts

A contract shall be required for each Member-Consumer with 1,000 kW demand or more. The Cooperative reserves the right to require service contracts covering terms and nature of service in cases where special services are required, or where investment by the Cooperative is in excess of that provided for without contribution toward construction by the Member-Consumer in the Cooperative's Standard Rules and Regulations.

Primary Service and Metering

Meters will be read for monthly billing purposes by the Cooperative. A discount of \$0.20 per kVA of contract capacity will be applied to the bill when service is taken by the consumer at the available primary voltage. If the primary metering is used, an additional discount of 2.0% shall be applied to the bill. The 2.0% discount shall be applied after the \$0.20/kVa discount.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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