

GENERAL SERVICES
SCHEDULE GS

Availability

Available to any Member-Consumer when maximum demand is less than 50 kW. The maximum demand shall be based on the Member-Consumer's average kW load during the 15 minute period of maximum use during the billing month. This rate shall be applicable for no less than twelve (12) consecutive months.

Nature of Service

Single-phase or three-phase, 60 hertz, alternating current, at available secondary voltages. The nature and level of the voltage shall be determined in each case by Presque Isle Electric & Gas Co-op.

Billing Rate

Distribution Service:

Service Charge:

Single Phase: \$16.00 Or

Three Phase: \$35.00 Per Member-Consumer per month, plus

Distribution Variable Charge: \$0.02535 per kWh for all kWh, plus

Energy Optimization Surcharge:

This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Power Supply Service:

Energy Charge: \$0.05370 per kWh for all kWh

Energy Charge Credits: (\$0.00300) per kWh for all kWh

Credit For Controlled Oil-Related Loads:

An Energy Charge Credit of 0.30¢/kWh shall be applied with respect to qualifying oil-related accounts. This credit shall be applied during any month in which the Member-Consumer's oil-related usage exceeds 500 kWh.

(Continued on Sheet No. D-10.01)

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**GENERAL SERVICES
SCHEDULE GS (Contd)
(Continued from Sheet No. D-10.00)**

Tax Adjustments

- A. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority which increases the Cooperative's cost of providing electric service.

CONDITIONS FOR SERVICE FROM THIS SCHEDULE RELATING TO CONTROLLED OIL-RELATED LOADS:

This service schedule shall be available for service to controlled oil-related loads that meet the following criteria:

- A. The oil-related load covered under this tariff shall be controlled off by Wolverine Power Supply Cooperative, Inc., Presque Isle's power supplier, through its load management system. When the control period is over, Wolverine shall restore power to the oil pumping load; however, the Member-Consumer shall provide for the restart of the load, automatically or otherwise.
- B. Along with the beam pump, all other large auxiliary loads (e.g., casing compressors, etc.) for each account shall be controlled. The Member-Consumer must notify Presque Isle within 30 days after permanent installation of a casing compressor. The Member-Consumer shall also notify Presque Isle within 30 days if a casing compressor is removed or a well site is abandoned.
- C. The Member-Consumer must agree to remain on Presque Isle's rate for a period of at least 24 months. The Member-Consumer may request that an account be removed from the rate before completing the minimum two years but must refund all billing credits received for that account. After 24 months, the Member-Consumer may terminate the control agreement with 30 days written notice to Presque Isle.

(Continued on Sheet No. D-10.02)

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**GENERAL SERVICES
SCHEDULE GS (Contd)
(Continued from Sheet No. D-10.01)**

- D. If during the first 24 months under this tariff, an oil well no longer qualifies for a credit (i.e., casing compressor is removed and the well will no longer use 500 kWh per month) the Member-Consumer shall notify Presque Isle. Under such condition, the Member-Consumer need not refund billing credits received for that account. The Member-Consumer shall provide for the removal of the switch and coupling capacitor and return them to Presque Isle.
- E. The Member-Consumer may request notification via fax or phone prior to likely control periods.
- F. The Member-Consumer may request a control override for oil wells undergoing maintenance or other well work (e.g., hot oil treatments, etc.). If control is overridden on the day of electric system peak, then the Member-Consumer shall waive all credits for that account for that month.
- G. The Member-Consumer shall allow routine inspection and testing of control equipment by Presque Isle and Wolverine. Inspection dates and times will be coordinated with the Member-Consumer.
- H. With respect to control duration, the following conditions are applicable to this rate:
1. Control is limited to a maximum of 400 hours per year
 2. Control is limited to a maximum of 6 hours per day
- I. With respect to casing compressors, the following conditions are applicable to this rate:
1. Casing compressors shall be cycled in winter such that for each 90 minutes of continuous control, the compressor will be restored for 30 continuous minutes.
 2. Control in summer may occur for up to 6 continuous hours.
- J. For purposes of ¶I above, the winter season shall be defined as all months between and inclusive of November and April of the following year. The summer season shall be defined as all months between and inclusive of May and October of the same year.

(Continued on Sheet No. D-10.03)

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(Continued from Sheet No. D-10.02)**

K. For purposes of this rate, oil-related loads include oil and gas production facilities.

Power Supply Cost Recovery Clause and Factor

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 and D-1.01.

Minimum Charge

For Member-Consumers receiving three-phase service, the annual minimum charge shall be equal to \$300 plus \$12/kVA of required transformer capacity in excess of 30 kVA, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**. For Member-Consumers receiving single-phase service with 30 kVA or more of transformer capacity, the annual minimum charge shall be equal to \$300 plus \$12/kVA of required transformer capacity in excess of 30 kVA, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**. If the member's past year's bills total less than the minimum, the difference will be billed to the Member-Consumer in January, with proration of the minimum for new Member-Consumers, **including the proration of the Energy Optimization Surcharge amount shown on Sheet No. D-1.03**.

Terms of Payment

A one-time late payment charge of 5% of the unpaid balance, excluding sales tax, will be assessed on any bill not paid by the due date.

Rules and Regulations

Service is governed by the Cooperative's Standard Rules and Regulations.

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**LARGE GENERAL SERVICE
SCHEDULE LG**

Availability

Available to any Member-Consumer requiring multi-phase service with a minimum demand of 25 kW. This rate shall be applicable for no less than 12 consecutive months.

Subject to the Cooperative's Retail Access Service Tariff, this schedule is available to Member-Consumers for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery subject to the following conditions

- A. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LG and Schedule PSDS may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service

Three-phase, 60 hertz, alternating current at available secondary voltages. The nature and level of the service voltage shall be determined in each case by **Cooperative**.

(Continued on Sheet No. D-11.01)

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